

SE

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ney Havalo
Allottee	Navajo
Lease No.	14-20-0603-7171

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO TEST WATE NOTICE OF INTENTION TO REDRILL OF	LANS	SUBSEQUENT REP	ORT OF WATER SHUT-OFFORT OF SHOOTING OR ACIDIZINGORT OF ALTERING CASINGORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	ACIDIZE	SUBSEQUENT REP	ORT OF REDRILLING OR REPAIR.	
INDICAT	E ABOVE BY CHECK MAI	RK NATURE OF REPORT, NO	TICE, OR OTHER DATA)	,
		June 28		, 1962
Manafa [ell No is loc		June 26	500 ft. from E line of	, 19
Vell No. B-1 is loc	ated 2140 ft. (Twp.)	rom N line and R-24-E	500 ft. from E line of	, 19
Vell No. B-1 is loc (64 Sec. and Sec. No.)	ated 2140 ft. 1 7-41-8 (Twp.) 340 Jan	rom N line and R-24-E	500 ft. from E line of	sec
Vell No is locally and sec. 4 (14 Sec. and Sec. No.)	ated 2140 ft. 1 7-41-8 (Twp.) Sep. Jan (Coun	rom N line and R-24-8 (Range) the County try or Subdivision)	500 ft. from E line of SLEM (Meridian)	sec
Vell No. B-1 is loc 18/4 18/4 Sec. 4 (14 Sec. and Sec. No.) 18 ther ford (Field) Groun	ated 2140 ft.	rom N line and R-24-8 (Range) the County try or Subdivision)	500 ft. from E line of SLEM (Meridian)	sec

This well to be drilled through the Desert Creek formation to an expected depth of 5,650 feet. The casing program will be 90 feet, more or less, of conductor, cemented to the surface, 1,200 feet, more or less, of 7-5/8" casing, cemented to the surface and 4-1/2" casing set through the pay section and cemented with approximately 200 sacks. The pay section as determined from radio-active logs will be perforated.

I understan	d that this plan of work must receive approval in writing by th	e Geological Survey before operations may be commenced.
Company	N. A. Moncrief	
Address	Petroleum Bldg.	
	Minth at Commerce	By Vela Mashing
>	Fort Worth 2, Temas	Title Vota Weatherby Agent
	U. S. GOVERNMENT PRINTING OFFICE	16-9437b-6

COMPANY W. A. MOMCRIEF

Well Name & No. E # 1

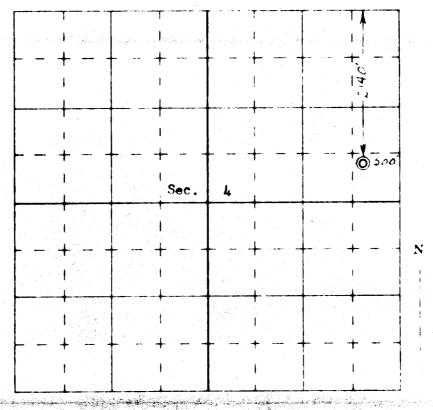
Lease No. 14-20-0603-7171

Location 21 40' FROM THE MORTH LINE & 500' FROM THE EAST LINE

Being in SE SE NE

Sec. 4 T41 S, R 24 E, S.I.M., San Juan County, Utah

Ground Elevation 4455.31 ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 25 June

. 1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

10 manual de la constant de la const

Registered Land Surveyor James P. Leese

Utah Reg. No. 1472

SAN TUAN ENGINEERING CO. FARMINGTON NEW MEXICO

MONCRIEF OIL INTERESTS

PETROLEUM BUILDING

NINTH AT COMMERCE

FORT WORTH, TEXAS

DEE J. KELLY GENERAL COUNSEL

July 2, 1962

Honorable Cleon B. Feight Executive Director Utah Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah

Dear Mr. Feight:

On January 28, 1962, we filed with the Commission "Notice of Intention to Drill" Well Nos. E-1 and E-2, located in the SW/4 NE/4 of Section 4, Township 41 South, Range 24 East, SLM, San Juan County, Utah, and Well Nos. W-1 and W-2, located in the SW/4 NW/4 of the same section, township and range.

You will note that Well Nos. E-l and W-l are off-pattern locations. The reasons for the requested off-pattern locations are as follows:

- 1. The San Juan River traverses the N/2 of both of these tracts and the requested locations will permit us to drill these wells with the least amount of interference from the riverbed.
- 2. All of the requested locations are to be included within the confines of the Ratherford Unit, and Phillips Petroleum Company, as unit operator, has requested us to file for locations on the S/2 of the tracts.

We are today requesting Phillips Petroleum Company and Texaco, Inc. to file waivers to the off- pattern locations.

For the foregoing reasons, we respectfully request that our "Notice of Intention to Drill" on all four wells be approved.

Respectfully submitted,

Perform

DJK/prp

990
BARTLSVILLE OKLA PARUL 3 1962 M-2 16-14

BARTLSVILLE OKLA PUL 3 1962 M-2 16-14 UTAH OIL & GAS CONSERVATION COMMISSION 310 NEWHOUSE BLDG ATTN MR. CLEON B FEIGHT, EXECUTIVE SECRETARY

SALT LAKE CITY UTAH
PHILLIPS PETROLEUM COMPANY HAS NO OBJECTION TO W. A. MONCRIEF PROPOSED
OFF PATTERN LOCATIONS FOR E-1 WELL IN SE/4 NE/R AND W-1 WELL IN SE/4
NW/4 ALL IN SECTION 4, TOWNSHIP 41 SOUTH, RANGE 24 EAST, SAN JUAN COUNTY
UTAH. ENLARGEMENT AGREEMENT TO RATHERFORD UNIT AREA WHICH WILL BRING N/2
SECTION 4 INTO RATHERFORD UNIT IS PRESENTLY IN HANDS OF WORKING AND
ROYALTY INTEREST OWNERS FOR SIGNATURE

L E FITZJARRALD, VICE PRESIDENT PHILLIPS PETROLEUM COMPANY

WUB049 LD287 KA554

K DVB446 TONG PD FAX DENVERX COLO 6 311P MST CLEON B FEIGHT,

K

DIRECTOR

UTAH OIL AND GAU CONSERVATION COMMISSION 310 NEWHOUSE BLDG SALTLAKECITY UTAH

TEXACO IS THE OWNER OF NAVAJO TRIBAL LEASES COVERING THE SOUTH HALF SECTION 4 TOWNSHIP 41 SOUTH, RANGE 24 EAST, SAN JUAN COUNTY, UTAH. TEXACO HAS NO OBJECTION TO THE DRILLING OF FOUR WELLS IN THE SOUTH HALF OF NORTH HALF OF SECTIN 4, TOWNSHIP 41 SOUTH, RANGE 24 EAST, BY W A MONCRIEF, EACH OF SAID FOUR WELLS TO BE LOCATED NOT LESS THAN 500 FEET FROM THE QUARTER -QUARTER SECTION LINES

J F NEILL TEXAC IN

WESTERN WESTERN UNION TELEGRAM 24 500 500 IN 24 ST JUL 6 62 349P MST WESTERN UNION TELEGRAM

July 3, 1962

W. A. Moncrief
Petroleum Building
Ninth at Commerce
Fort Worth 2, Texas

Attention: Veta Weatherby, Agent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E-1, which is to be located 2140 feet from the north line and 500 feet from the east line of Section 4, Township 41 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Cosmission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: cp

cc: P. T. McGrath, Dist. Eng.

U. S. Geological Survey

H. L. Coonts - OGCC, Moab







FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, CARL SCHATZ, whose address is Phillips

To accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

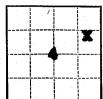
Effective Date of Designation_	July 3, 1962	
Company W. A. MONCRIEF	Addres Petroleum Building	, Fort Worth, Texas
By Per Cece (Signature)	Title Attorney	

NOTE: Agent must be a resident of Utah.

Copy A. L. G.

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Form 9-331 b (April 1952)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Allottee	Mavajo	
	14-20-0603-7	/17

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NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE INTENTION TO TEST WAT NOTICE OF INTENTION TO REDRILL NOTICE OF INTENTION TO SHOOT OF NOTICE OF INTENTION TO ABANDON	PLANS ER SHUT-OFF OR REPAIR WELL R ACIDIZE ALTER CASING	SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP SUBSEQUENT REP	ORT OF WATER SHUT-OFFORT OF SHOOTING OR ACIDIZING ORT OF ALTERING CASINGORT OF REDRILLING OR REPAIR ORT OF ABANDONMENT	
(INDICA	TE ABOVE BY CHECK MARK		TICE, OR OTHER DATA)	19 62
Vell No = is low	1 XXGU f. f.	11.VI 10 1	73843840 C. C. 1864 1° (
ell No is loc L/4 MB/4 Sec. 4 ()4 Sec. and Sec. No.)	7-41-8 (Twp.)	R-24-E (Range)	500 ft. from line of	t sec
L/4 MR/4 Sec. 4 (14 Sec. and Sec. No.)	T-41-S (Twp.) San Juan	R-24-E (Range)	(Meridian)	
1/4 NR/4 Sec. 4 (1/4 Sec. and Sec. No.)	7-41-8 (Twp.) Sen Juan (County	R-24-B (Range) County or Subdivision)	SLAN	
L/4 MR/4 Sec. 4 (14 Sec. and Sec. No.) Atherford (Field)	(Twp.) San Juan (County	R-24-B (Range) County or Subdivision)	(Meridian)	
L/4 MR/4 Sec. 4 (14 Sec. and Sec. No.) Therford (Field)	T-41-8 (Twp.) San Juan (County Alcolor above sea le	R-24-B (Range) County or Subdivision) evel is 4455 ft. ILS OF WORK	(Meridian) (State or Territory of proposed casings; indicate mude	············

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company W. A Address Petroleum Building Minth at Co

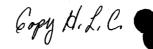
Title.

U. S. GOVERNMENT PRINTING OFFICE

16-8437b-8

Form 9-331 b (April 1952)

X



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget	Bureau	ι No.	42-R359	.4
Approv	al expi		42-R359	

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Mavajo
llottee 14-20-0603-7 171
ease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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ell No is locate	2140 1736 edft. from to	500 ft.	from from sec.	4
SE/4 ME/4 Sec.4	T-41-8 R-24	I-E STAN	(W).	
(14 Sec. and Sec. No.) Retherford	(Twp.) (Range San Juan Cour		rtah	
(Field)	(County or Subdi	vision)	(State or Territory)	
	oor above sea level is	4455 ft.		
e elevation of the flerfick flo	001 000 10 000 10 101 10 .			
e elevation of the derfick flo				
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ate names of and expected depths to ob	ojective sands; show sizes, weigl ing points, and all other im E-40 24 Cas	hts, and lengths of proposed portant proposed work) Lng @ 1,216*	and comented	bs, ceme
ate names of and expected depths to ob	ojective sands; show sizes, weigl ing points, and all other im E-40 24 Cas	hts, and lengths of proposed portant proposed work) Lng @ 1,216*	and comented	os, ceme
set 1226.79° 7 5/8 w/500 sx 50/50 pes	ojective sands; show sizes, weigl ing points, and all other im E-40 24 Cas	hts, and lengths of proposed portant proposed work) Lng @ 1,216*	and comented	bs, ceme
set 1226.79° 7 5/8 w/500 ex 50/50 pes	ojective sands; show sizes, weigl ing points, and all other im E-40 24 Cas	hts, and lengths of proposed portant proposed work) Lng @ 1,216*	and comented	bs, ceme
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I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Petroleum Bldy.

Address

Sth at Commerce

By

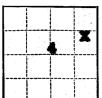
Title

Veta Weatherby, Agent

1

U. S. GOVERNMENT PRINTING OFFICE 16-845

Budget Bureau No. 42-R359.4. Approval expires 12-31-60.



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

Allottee _	otavam
Lease No.	14-20-0603-7171

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY

				19 <u></u> .
Well No 2-1 is le	. 1 2140	(N) 1. 1	500 ft. from E line	4
Well No is le	ocatedft. I	rom {a} line and	T. Iron 3 Inc	e or sec
SE/4 ME/4 Sec. 4	T-41-8	R-24-E	82.30C	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Ratherford	San Juan (County	Utah	
(Field) grou	nd i	y or Subdivision)	(State or Terri	tory)

The elevation of the derick floor above sea level is 4533 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

8-8-62: Nam 170 jts. 44" 10.50 J-55 casing, \$448.91' set at 5.444.5' and comented w/130 ex nest and 70 ex latex.

Company	W. A. Mongrief		
	Petroleum Building	j () (
	Hinth and Commerce	By Och Skian	hules
	Fort Worth 2, Texas	Title Veta Weatherby,	Agent.
		11010	77

U. S. GOVERNMENT PRINTING OFFICE

Form 9-330

Bu A resu No. 42-R355.4. App. A expires 12-31-60. AZ

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY Petroleum Bldg., 9th @ Commerce Company W. A. Mongrief Address Fort Worth, Texas Lessor or Tract ________ Field __Ratherford State __Utah_ Well No. 1-E Sec. 4 T. 418 R. 24E Meridian SLEM County San Juan Location 2140 ft. S. of ... Line and .500ft. Elevation ... The information given herewith is a complete and correct record of the well, and all work done thereon so far as can be determined from all available records. Signed Date ____August 16, 1962 Title---Agent----The summary on this page is for the condition of the well at above date. Commenced drilling 7-15, 19 62 Finished drilling 8-7 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from **5368** to **5444** No. 4, from to No. 2, from _____ to ____ No. 5, from _____ to ____ No. 3, from _____ to ____ No. 6, from _____ to ____ IMPORTANT WATER SANDS No. 1, from ______ to _____ No. 3, from _____ to _____ to _____ No. 2, from _____ to ____ No. 4, from _____ to ____ CASING RECORD Perforated Weight per foot Threads per inch Size casing Amount Kind of shoe Cut and pulled from Make Purpose From-MUDDING AND CEMENTING RECORD Size Number sacks of cement Where set Method used Mud gravity Amount of mud used

Adapters—	Material			ì				
Size	Shell used	Explosiv		Quantity	Date	Depth shot	Depth cleaned o	<u>.</u>
		0		Tools ha	· · · · · · · · · · · · · · · · · · ·			
		om				and from		
Cable tools	were used from		feet	to DATES	feet,	and from	feet to	fee
		, 19		Pu	t to prod	ucing August	14	. 62
The pro	oduction for tl	he first 24	hours was	A 63.5%		fluid of which		•
emulsion;	% water; a	nd%	sediment.			Grav ily, ^pB é	40 api	~
If gas v	vell, cu. ft. per	24 hours		Gall	ons gaso	line per 1,000 cu	. ft. of gas	
Rock p	ressure, lbs. pe	er sq. in						
		!		EMPLOYE				., Drille
			, Driller			**************************************		•
			FORM	MATION F	ECORD			
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				(OVER)			16-	-43094-4

D. S. LAND CEPTER ... | PARTE ...

Principle Space State Communication Communic

AND ROLL SHOWS IN

PHILLIPS PETROLEUM COMPANY

P. O. Drawer 1150 Cortez, Colorado

October 1, 1962

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, 11, Utah

Gentlemen:

This is to advise that Phillips Petroleum Company took over operations of the following oil well at 7:00 A.M. October 1, 1962, as an additional portion of the Ratherford Unit Participating Area.

Company Lease and Well No. Location

W. A. Moncrief Navajo E-l SE/4, NE/4, Sec.4-418-24E
San Juan County, Utah

No oil or gas sales have been made from this well. It was proven productive in test tank after acidizing and shut in pending approval of being taken into the Unit.

In accord with the present well numbering system of the Ratherford Unit, the above well will be re-numbered Ratherford Unit No. 4-42.

Yours very truly,

PHILLIPS PETROLEUM COMPANY

C. M. Boles

District Superintendent

HGC:bh

OTTE GAS CONSERVATION COMMISSION	96-004192
SUNDRY NOTICES AND REPORTS ON WELLS. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoid use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTED OR TRIBE NAME IF. Navajo
OIL T GAS	T. UNIT AGREEMBNT NAMES
WHILL LY WHILL OTHER	Ratherford Unit
Phillips Oil Company	o. Firm of Land.
P. O. Box 2920, Casper, WY 82602	9. WELL NO.
L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAR
At surface	N/A
See Attached	SCRYNT OR ARMA
4. FERMIT NO. 15. ELEVATIONS (Show whether of, at, or, etg.)	See Attached
See Attached	San Juan Utah
s. Check Appropriate Box To Indicate Nature of Notice, Repo	art, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT EXPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATME	ENT ALTERING CLRING.
SHOOT OR ACIDIZE ARANDON SHOOTING OR ACIDIZ	ZING ABANDONMENT
REPAIR WELL CHANGE FLANS (Other)	rt results of multiple completion on Well
7. DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly State all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and trunched to this work.) To show change of Operator only. Phillips Oil Company	ent dates, including estimated date of starting any me vertical depths for all markers and zones pertions assumed operations
7. DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly State all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and trunent to this work.)	ent dates, including estimated date of starting any me vertical depths for all markers and zones pertions assumed operations
To show change of Operator only. Phillips Oil Company effective December 1, 1983 from Phillips Petroleum Compfor list of wells.	assumed operations pany. See attached 1-Shell Oil Co. f 1-Southland Royalty Co. f 1-Leroy Shave 1-Texaco, Inc. 1-Wade Wiley, Jr.
7. DEBCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and transmit to this work.) To show change of Operator only. Phillips Oil Company effective December 1, 1983 from Phillips Petroleum Company effective December 2, 1983 from Phillips Petroleum Company eff	assumed operations pany. See attached 1-Shell Oil Co. f 1-Southland Royalty Co. f 1-Superior Oil Co. l-Leroy Shave l-Texaco, Inc. l-Wade Wiley, Jr. l-Edwin W. Word, Jr.
7. DEBCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and transmit to this work.) To show change of Operator only. Phillips Oil Company effective December 1, 1983 from Phillips Petroleum Company effective December 2, 1983 from Phillips Petroleum Company eff	assumed operations pany. See attached 1-Shell Oil Co. f 1-Southland Royalty Co. f 1-Superior Oil Co. l-Leroy Shave l-Texaco, Inc. l-Wade Wiley, Jr. l-Edwin W. Word, Jr.
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and transmit to this work.) To show change of Operator only. Phillips Oil Company effective December 1, 1983 from Phillips Petroleum Company effective December 1, 1983 from Phillips Oil Company effective December 2, 1	assumed operations pany. See attached 1-Shell Oil Co. f 1-Southland Royalty Co. f 1-Superior Oil Co. 1-Leroy Shave 1-Texaco, Inc. 1-Edwin W. Word, Jr. 1-File
To peaceise proposed or completel operations (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and tronent to this work.) To show change of Operator only. Phillips Oil Company effective December 1, 1983 from Phillips Petroleum Company effective December 1, 1983 from Phillips Oil Company effective December 1, 1983 from Philli	assumed operations pany. See attached 1-Shell Oil Co. f 1-Southland Royalty Co. f 1-Superior Oil Co. 1-Leroy Shave 1-Texaco, Inc. 1-Edwin W. Word, Jr. 1-File

*See Instructions on Reverse Side

WELL NO.	WELL LOCATION	API NO.	STATUS
29-34	SW SE Sec.29-T41S-R24E	43-037-15340	Act.
30-23	NE SW Sec. 30-T41S-R24E	43-037-15341	SI
30-32	SW NE Sec. 30-T41S-R24E	43-037-15342	SĪ
32-41 -	NE NE Sec. 32-T41S-R24E	43-037-15344	SI
-1-13	NW SW Sec.1-T41S-R24E	43-037-15838	Act.
1-24	SE SW Sec.1-T41S-R24E	43-037-15839	
1-44	SE SE Sec.1-T415-R24E		Act.
6-14	SW SW Sec.6-T41S-R24E	43-037-15840	Act.
7-12		43-037-15894	Act.
7-14	SW NW Sec. 7-T41S-R24E	43-037-15985	SI
7-14	SW SW Sec. 7-T41S-R24E	43-037-15986	SI
7-23 7-32	NE SW Sec. 7-T41S-R24E	43-037-15987	SI
7-32 7-34	SW NE Sec. 7-T41S-R24E	43-037-15988	SI
	SW SE Sec. 7-T41S-R24E	43-037-15989	Act.
11-42	SE NE Sec. 11-T41S-R23E	43-037-15841	Act.
11-44	SE SE Sec.11-T41S-R23E	43-037-15842	Act.
12-11	NW NW Sec.12-T41S-R23E	43-037-15843	Act.
12-14	SW SW Sec.12-T41S-R23E	43-037-15844	Act.
12-22	SE NW Sec.12-T41S-R23E	43-037-15845	Act.
12-23	NE SW. Sec. 12-T41S-R23E	43-037-15846	Act.
12-31	NW NE Sec. 12-T41S-R23E	43-037-15847	Act.
12-33	NW SE Sec.12-T41S-R23E	43-037-15848	Act.
12-41	NE NE Sec. 12-T41S-R23E	43-037-15849	Act.
12-42	SE_NE_Sec.12-T41S-R23E	43-037-15850	Act.
13-13	NW SW Sec.13-T41S-R23E	43-037-15851	Act.
13-22	SE NW Sec. 13-T41S-R23E	43-037-15852	Act.
13-24	SE SW Sec. 13-T41S-R23E	43-037-15853	Act.
13 - 31	NW NE Sec.13-T41S-R23E	43-037-15854	Act.
13-33	NW SE Sec. 13-T41S-R23E	43-037-15855	Act.
13-42	SE NE Sec. 13-T41S-R23E	43-037-15857	Act.
14-32	SW NE Sec. 14-T41S-R23E	43-037-15858	Act.
14-33	NW SE Sec. 14-T41S-R23E	43-037-15859	SI .
14-42	SE NE Sec. 14-T41S-R23E	43-037-15860	Act.
24-11	NW NW Sec.24-T41S-R23E	43-037-15861	SI
24-31	NW NE Sec.24-T41S-R23E	43-037-15862	Act.
E11-14	SW SW Sec.11-T41S-R24E	43-037-16167	Act.
3-12	SW NW Sec.3-T41S-R24E	43-037-15620	Act.
3-14	SW SW Sec.3-T41S-R24E	43-037-15124	Act.
3-23	NE SW Sec.3-T41S-R24E	43-037-15125	SI.
3-32	SW NE Sec. 3-T41S-R24E	43-037-15125	SI
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4-14	SW SW Sec. 4-T41S-R24E	43-037-15031	Act.
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4-34	SW NE Sec. 4-T41S-R24E	43-037-15623	SI
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	SW NW Sec. 8-T41S-R24E	43-037-15991	Act.
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8-23	NE SW Sec. 8-T41S-R24E		Act.
8-32	SW NE Sec.8-T41S-R24E	43-037-15995	SI

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6. UNIT OPERATOR (Well operator)

Phillips Petroleum Company is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties of Unit Operator for the development and production of Unitized Substances as herein provided.

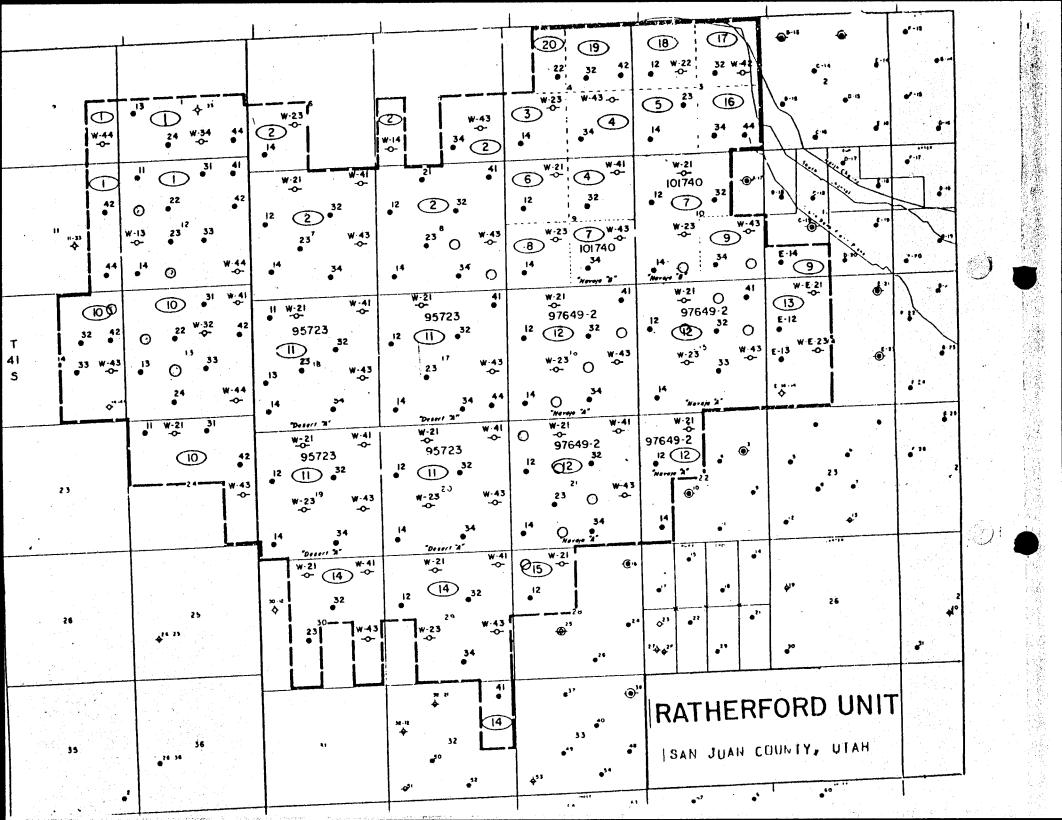
Taken from the Ratherford Unit Agreement.

Operator Name Change.

1/-20-0602-7171	DEPARTMENT OF	THE INTERIOR THE SALE	Expires August 31, 1985
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*See Instructions on Revene Side

rederal approval of this action is required before commencing operations.



Item 17

Well Data:

10-3/4" csg @ 95' w/90 sx cmt 7-5/8" csg @ 1215' w/500 sx cmt 4-1/2" csg @ 5444' w/200 sx cmt

Perfs @ 5,372' to 5,383'

Formation Tops: DeChelly @ 2,460'

Hermosa @ 4,400'

Desert Creek @ 5,356'

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TD: 5,444'

Justification:

Well does not have economical production and has no stimulation or recompletion potential.

Proposed Operation:

- 1) Sqz perfs w/50 sx cmt. TOC @ 5,200'.
- 2) Spot 25 sx cmt in 4-1/2" csg from 4,500' to 4,300' across Hermosa Fm.
- 3) Perf 4-1/2" csg @ 2,650'.
- 4) Pump 120 sx cmt to provide 350' balanced plug in annulus and in 4-1/2" csg from 2,650' to 2,300' to isolate the DeChelly Fm.
- 5) Perf 4-1/2" csg @ 1,265' (50' below 7-5/8" csg).
- 6) Pump 50 sx cmt to provide 150' balanced plug from 1,265' to 1,115' in annulus and in 4-1/2" casing to provide cmt plug across 7-5/8" csg shoe.
- 7) Pump, through tbg, 25 sx cmt in annulus and in 4-1/2" csg to provide 100' plug to surface.
- 8) Install P&A marker unless landowner requests otherwise and rehab surface.
- 9) Will use mud-laden fluid between all cmt plugs.

ZGS/lt (17) Casper-RC

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TITLE Area Manager DATE October 16. (This space for Federal or State effect too)		OIL GAS &	Wildhao	24Utan O&G C 1-M. William 1-J. Landrum	C, SLC, UT s, B'Ville , Denver	1-Chieftain 1-Mobil Oil 1-Texaco, Inc. 1-Chevron USA 1-File RC
D. C. Gill (This space for Federal or State effice use)	. I hereby certify that	the repeging to true and c		A		Oatobar 16 100
	D. C.		TITLE	area manager	DATE	october 10, 198
	(This space for Foder	ral or State office use)	-			
APPROVED BY ACCEPTEDABY THE STATE OF UTAH DIVISION OF OUGAS, AND MINING		PROVAL, IF ANY:	TITLE	Oi	UTAH DIV	ISION OF

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.